



FINTEL ENERGIJA AD

**QUARTERLY REPORT OF
FINTEL ENERGIJA A.D.
FOR PERIOD ENDED 30 JUNE 2023**

Belgrade, July 2023.

Pursuant to Article 53 of the Law on Capital Market (RS Official Gazette, No. 31/2011, 112/2015, 108/2016 and 9/2020) and pursuant to Article 5 of the Rulebook on the Content, Form and Method of Publication of Annual, Half-Yearly and Quarterly Reports of Public Companies (RS Official Gazette, No. 14/2012, 5/2015, 24/2017 and 14/2020), Fintel Energija ad from Belgrade (registration number 20305266) hereby publishes the following:

QUARTERLY REPORT OF FINTEL ENERGIJA A.D. FOR PERIOD ENDED 30 JUNE 2023

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1. QUARTERLY FINANCIAL STATEMENTS OF FINTEL ENERGIJA A.D. FOR PERIOD ENDED 30 JUNE 2023
(Balance Sheet, Income Statement, Report on Other Income, Cash Flow Statement, Statement of Changes in Equity, Notes to Quarterly Financial Statements)
2. BUSINESS REPORT
3. STATEMENT BY THE PERSONS RESPONSIBLE FOR PREPARATION OF REPORT

**QUARTERLY FINANCIAL STATEMENTS FOR
THE PERIOD ENDED 30 JUNE 2023**

FINTEL ENERGIJA AD, BEOGRAD

STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

STAND-ALONE BALANCE SHEET

In RSD thousand

POSITION	AOP	Note	30 June 2023	31 December 2022
ASSETS				
A. SUBSCRIBED AND UNPAID CAPITAL	0001		1,549,331	1,637,344
B. NON-CURRENT ASSETS (0003 + 0009 + 0018 + 0028)	0002		-	-
I. INTANGIBLE ASSETS (0004 + 0005 + 0006 + 0007 + 0008)	0003		-	-
1. Development investments	0004		-	-
2. Concessions, patents, licenses, trademarks, software and other intangible assets	0005		-	-
3. Goodwill	0006		-	-
4. Intangible assets leased and intangible assets in preparation	0007		-	-
5. Advances for intangible assets	0008		0	0
II. PROPERTY, PLANT AND EQUIPMENT (0010+0011 + 0012 + 0013 + 0014 + 0015 + 0016)	0009		-	-
1. Land and buildings	0010		-	-
2. Machinery and equipment	0011		-	-
3. Investment property	0012		-	-
4. Property, plant and equipment leased and property, plant and equipment under construction	0013		-	-
5. Other property, plant and equipment and investing in third-party property, plant and equipment	0014		-	-
6. Advances for property, plant and equipment in the country	0015		-	-
7. Advances for property, plant and equipment foreign	0016		-	-
III. BIOLOGICAL ASSETS	0017		1,549,331	1,637,344
IV. LONG-TERM FINANCIAL INVESTMENTS AND LONG-TERM RECEIVABLES (0019+0020+0021+0022+0023+0024+0025 + 0026 + 0027)	0018		16,014	16,014
1. Equity investments in legal entities (excluding equity investments valued using the equity method)	0019		-	-
2. Equity investments that are valued using the equity method	0020		1,533,317	1,621,330
3. Long-term investments to parent companies, to subsidiaries and to other associated companies in the country	0021	7	-	-
4. Long-term investments to parent companies, to subsidiaries and to other associated companies abroad	0022		-	-
5. Long-term investments (loans and credits) in the country	0023		-	-
6. Long-term investments (loans and credits) abroad	0024		-	-
7. Long-term financial investments (securities valued at amortized cost)	0025		-	-
8. Own shares purchased	0026		-	-
9. Other long-term investments and receivables	0027		-	-
V. LONG-TERM PREPAYMENTS AND ACCRUED INCOME	0028		-	-
C. DEFERRED TAX ASSETS	0029		1,549,331	1,637,344

STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

STAND-ALONE BALANCE SHEET (CONTINUED)				
In RSD thousand				
POSITION	AOP	Note	30 June 2023	31 December 2022
D. CURRENT ASSETS (0031+0037+0038+0044+0048+0057+0058)	0030		305,273	299,556
I. INVENTORIES (0032+0033+0034+0035+0036)	0031		1,325	581
1. Materials, spare parts, tools and supplies	0032		-	-
2. Work in progress and unfinished services	0033		-	-
3. Goods	0034		-	-
5. Advances paid to suppliers for stock and services in country	0035		1,241	497
6. Advances paid to suppliers for stock and services - abroad	0036		84	84
II. FIXED ASSETS HELD FOR SALE AND CESSATION OF OPERATIONS	0037		-	-
III. RECEIVABLES FROM SALES (0039+0040+0041+0042+0043)	0038		239	267
1. Trade receivables - domestic	0039		-	-
2. Trade receivables - foreign	0040		-	-
3. Trade receivables domestic - parent companies, subsidiaries and other related parties	0041		239	267
4. Trade receivables foreign - parent companies, subsidiaries and other related parties	0042		-	-
5. Other trade receivables	0043		-	-
IV. OTHER SHORT-TERM RECEIVABLES (0045+0046+0047)	0044	10	15,354	14,909
1. Other receivables	0045		11,120	10,676
2. Receivables for prepaid CIT	0046		4,224	4,224
3. Receivables for prepaid other taxes & contributions	0047		10	10
V. SHORT- TERM FINANCIAL INVESTMENTS (0049+0050+0051+0052+0053+0054+0055+0056)	0048	8	1,655	16,498
1. Short-term loans and investments - parent and subsidiaries	0049	8	1,641	16,484
2. Short-term loans and investments - other related parties	0050		-	-
3. Short-term loans, borrowings and investments - domestic	0051		-	-
4. Short-term loans, borrowings and investments - foreign	0052		-	-
5. Securities valued at amortized cost	0053		-	-
6. Financial instrument valued at fair value	0054		-	-
7. Bought up own shares	0055		-	-
8. Other Short-term financial investments	0056		14	14
VI. CASH AND CASH EQUIVALENTS	0057	9	6,115	4,723
VII. SHORT-TERM ACCRUALS	0058		280,585	262,578
E. TOTAL ASSETS = OPERATING ASSETS (0001 + 0002 + 0029+0030)	0059		1,854,604	1,936,900
F. OFF-BALANCE SHEET ASSETS	0060		-	-

STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

STAND-ALONE BALANCE SHEET (CONTINUED)				
In RSD thousand				
POSITION	AOP Note		30 June 2023	31 December 2022
EQUITY AND LIABILITIES				
A. EQUITY (0402 + 0403+0404+0405+0406-0407+0408+0411-0412) ≥ 0				
I. SHARE CAPITAL	0401	11	417,644	439,302
II. SUBSCRIBED CAPITAL UNPAID	0402	11	4,057	4,057
III. SHARE ISSUING PREMIUMS	0403		-	-
IV. RESERVES	0404	11	681,237	681,237
V. POSITIVE REVALUATION RESERVES AND UNREALIZED GAINS ON FINANCIAL ASSETS AND OTHER COMPONENTS OF OTHER COMPREHENSIVE RESULTS	0405		-	-
VI. UNREALIZED LOSSES ON FINANCIAL ASSETS AND OTHER COMPONENTS OF OTHER COMPREHENSIVE RESULTS	0406		-	-
VII. UNDISTRIBUTED PROFIT (0409 + 0410)	0407		-	-
1. Retained profit from previous years	0408		-	9,286
2. Retained profit from current year	0409	11	-	1,659
VIII. PARTICIPATION WITHOUT CONTROL RIGHTS	0410		-	7,626
IX. LOSSES (0413 + 0414)	0411		-	-
1. Losses of previous years	0412		267,650	255,277
2. Losses of current year	0413	11	245,992	255,277
B. LONG-TERM LIABILITIES AND PROVISIONS (0416+0420+0428)	0414		21,657	-
I. LONG-TERM PROVISIONS (0417++0418+0419)	0415		-	-
1. Provisions for employees benefits	0416		-	-
2. Provisions for costs in warranty period	0417		-	-
3. Other long-term provisions	0418		-	-
II. LONGTERM LIABILITIES (0421+0422+0423+0424+0425+0426+0427)	0419		-	-
1. Liabilities which can be converted into capital	0420		-	-
2. Long-term loans and other liabilities to parent companies, subsidiaries and other related parties - domestic	0421		-	-
3. Long-term loans and other liabilities to parent companies, subsidiaries and other related parties - domestic	0422		-	-
4. Long-term loans, borrowings and liabilities based on leasing - foreign	0423		-	-
5. Long-term loans, borrowings and liabilities based on leasing - foreign	0424		-	-
6. Liabilities for long-term securities	0425		-	-
7. Other longterm liabilities	0426		-	-
	0427		-	-

STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

STAND-ALONE BALANCE SHEET (CONTINUED)				
In RSD thousand				
POSITION	AOP	Note	30 June 2023	31 December 2022
III. LONG-TERM ACCRUALS	0428		-	-
C. DEFERRED TAX LIABILITIES	0429		-	-
D. LONG-TERM DEFERRED INCOME AND DONATIONS RECEIVED	0430		-	-
E. SHORT-TERM PROVISIONS AND LIABILITIES (0432+0433+0441+0442+0449+0453+0454)	0431		1,436,959	1,497,597
I. SHORT TERM PROVISIONS	0432		-	-
II. SHORT-TERM FINANCIAL LIABILITIES (0434+0435+0436+0437+0438+0439+0440)	0433		1,206,741	1,265,201
1. Short-term loans from parent companies, subsidiaries and other related parties - domestic	0434		-	-
2. Short-term loans from parent companies, subsidiaries and other related parties - foreign	0435	12	1,200,880	1,265,201
3. Liabilities based on loans and borrowings from entities other than domestic banks	0436		5,862	-
4. Liabilities based on loans and borrowings from domestic banks	0437		-	-
5. Loans, borrowings and liabilities from abroad	0438		-	-
6. Liabilities for short-term securities	0439		-	-
7. Liabilities based on financial derivatives	0440		-	-
III. RECEIVED ADVANCES, DEPOSITS AND GUARANTEES	0441		-	-
IV. LIABILITIES FROM BUSINESS OPERATIONS (0443+0444+0445+0446+0447+0448)	0442	13	17,053	35,508
1. Trade payables - parent companies, subsidiaries and other related parties - domestic	0443		-	-
2. Trade payables - parent companies, subsidiaries and other related parties - foreign	0444	13	15,811	34,259
3. Trade payables - domestic	0445	13	1,243	1,249
4. Trade payables - foreign	0446		-	-
5. Obligations under bills of exchange	0447		-	-
6. Other business liabilities	0448		-	-
V. OTHER SHORT-TERM LIABILITIES (0450+0451+0452)	0449		213,106	11
1. Other short term liabilities	0450		160	11
2. Liabilities for VAT and other public revenues	0451		-	-
3. Liabilities for income tax	0452		-	-
VI. LIABILITIES FOR FIXED ASSETS AND ASSETS OF DISCOUNTING OPERATIONS HELD FOR SALE	0453		-	-
VII. SHORT-TERM ACCRUALS	0454	14	213,004	196,878
F. LOSS OVER CAPITAL (0415+ 0429+0430+0431-0059) ≥ 0 = (0407+0412-0402-0403-0404-0405-0406-0408-0411) ≥ 0	0455		-	-
G. TOTAL EQUITY AND LIABILITIES (0401+0415+0429+0430+0431-0455)	0456		1,854,604	1,936,900
H. OFF-BALANCE SHEET LIABILITIES	0457		-	-

Tiziano Giovannetti
Director

26 July 2023



The accompanying notes are an integral part of these Financial Statements.

STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

CONSOLIDATED INCOME STATEMENT						
In RSD thousand						
	AOP	Note	Three-month period		Six-month period	
			2023	2022	2023	2022
A. OPERATING REVENUES (1002 + 1005+1008+1009-1010+1011+1012)	1001		446	-	868	-
I. REVENUES OF SOLD GOODS (1003 + 1004)	1002		-	-	-	-
1. Income from the sale of goods - domestic market	1003		-	-	-	-
2. Income from the sale of goods - foreign market	1004		-	-	-	-
II. REVENUES OF SOLD PRODUCTS AND SERVICES (1006+1007)	1005		446	-	868	-
1. Income from the sale of products and services - domestic market	1006		446	-	868	-
2. Income from the sale of products and services - foreign market	1007		-	-	-	-
III. INCOME FROM THE OWN USE OF PRODUCTS, SERVICES AND MERCHANDISE	1008		-	-	-	-
IV. INCREASE OF STOCK VALUE FOR WORK IN PROGRESS AND FINISHED GOODS	1009		-	-	-	-
V. DECREASE OF STOCK VALUE FOR WORK IN PROGRESS AND FINISHED GOODS	1010		-	-	-	-
VI. OTHER OPERATING INCOME	1011		-	-	-	-
VII. INCOME FROM ASSETS ADJUSTMENTS (EXCEPT FINANCIAL)	1012		-	-	-	-
B. OPERATING EXPENSES (1014+1015+1016+1020+1021+1022+1023+1024)	1013		12,565	9,138	22,231	19,421
I. COST OF GOODS SOLD	1014		-	-	-	-
II. COST OF MATERIALS, FUEL AND ENERGY	1015		-	-	20	18
III. COST OF SALARIES, WAGES AND OTHER PERSONNEL EXPENSES (1017+1018+1019)	1016		2,368	1,035	3,966	2,962
1. Cost of salary and compensation of salary (gross employee)	1017		1,392	851	2,671	1,519
2. Costs of taxes and contributions on salaries and compensation of salaries (employer)	1018		211	137	405	245
3. Other personal expenses and remunerations	1019		766	46	891	1,197
IV. DEPRECIATION EXPENSES	1020		-	2	-	8
V. EXPENSES FROM ASSETS ADJUSTMENTS (EXCEPT FINANCIAL)	1021		-	-	-	-
VIII. COSTS OF PRODUCTION SERVICES	1022		156	90	320	152
X. COSTS OF LONG-TERM PROVISIONS	1023		-	-	-	-
XI. INTANGIBLE EXPENSES	1024	15	10,041	8,011	17,925	16,281
C. OPERATING PROFIT (1001 - 1013) ≥ 0	1025		-	-	-	-
D. OPERATING LOSS (1013 - 1001) ≥ 0	1026		12,119	9,137	21,363	19,420

Tiziano Giovannetti

Director

26 July 2023



STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

CONSOLIDATED INCOME STATEMENT						
In RSD thousand						
	AOP	Note	Three-month period		Six-month period	
			2023	2022	2023	2022
E. FINANCIAL REVENUE (1028+1029+1030+1031)	1027	16	11,214	64,414	22,136	78,113
I. FINANCIAL INCOME INCURRED WITH PARENT COMPANIES, SUBSIDIARIES AND OTHER RELATED PARTIES	1028	15	10,431	60,334	20,966	73,546
II. INCOME FROM INTEREST	1029		-	-	-	-
III. FX GAINS AND POSITIVE EFFECTS OF CURRENCY CLAUSE	1030	15	782	4,080	1,169	4,567
IV. OTHER FINANCIAL INCOME	1031		-	-	-	-
F. FINANCIAL EXPENSES (1033+1034+1035+1036)	1032	17	11,418	12,163	22,430	25,069
I. FINANCIAL EXPENSES INCURRED WITH PARENT COMPANIES, SUBSIDIARIES AND OTHER RELATED PARTIES	1033	17	10,367	11,094	20,879	22,099
II. COSTS OF INTEREST	1034	17	33	33	59	40
III. FX LOSSES AND NEGATIVE EFFECTS OF CURRENCY CLAUSE	1035	17	1,005	1,037	1,479	2,930
IV. OTHER FINANCIAL COSTS	1036	17	13	-	13	1
G. PROFIT FROM FINANCING (1027 - 1032) ≥ 0	1037		-	52,250	-	53,043
H. LOSS FROM FINANCING (1032 - 1027) ≥ 0	1038		204	-	294	-
I. INCOME FROM VALUATION ADJUSTMENT OF FINANCIAL ASSETS CARRIED AT FAIR VALUE THROUGH P&L	1039		-	-	-	-
J. COSTS FROM VALUATION ADJUSTMENT OF FINANCIAL ASSETS CARRIED AT FAIR VALUE THROUGH P&L	1040		-	-	-	-
K. OTHER INCOME	1041		14	-	-	6
L. OTHER COSTS	1042		-	-	-	-
M. TOTAL INCOME (1001+1027+1039+1041)	1043		11,674	64,413	23,004	78,119
N. TOTAL COSTS (1013+1032+1040+1042)	1044		23,983	21,301	44,661	44,490
O. OPERATING PROFIT BEFORE TAX (1043-1044) ≥ 0	1045		-	43,113	-	33,628
P. OPERATING LOSS BEFORE TAX (11044-1043) ≥ 0	1046		12,310	-	21,657	-
Q. NET PROFIT FROM DISCONTINUED OPERATIONS, THE EFFECTS OF CHANGES IN ACCOUNTING POLICIES AND CORRECTIONS FROM PREVIOUS PERIOD	1047		-	-	-	-
R. NET LOSS FROM DISCONTINUED OPERATIONS, LOSS CHANGES IN ACCOUNTING POLICIES AND CORRECTIONS FROM PREVIOUS PERIOD	1048		-	-	-	-
S. PROFIT BEFORE TAX (1045-1046+1047-1048) ≥ 0	1049		-	43,113	-	33,628
T. LOSS BEFORE TAX (1046-1045+1048-1047) ≥ 0	1050		12,310	-	21,657	-
U. INCOME TAXES						
I. TAX EXPENSES FROM THE PERIOD	1051		-	-	-	-
II. DEFERRED TAX EXPENSE	1052		-	-	-	-
III. DEFERRED TAX INCOME	1053		-	-	-	-
V. EARNINGS OF EMPLOYER	1054		-	-	-	-
W. NET PROFIT (1049-1050-1051-1052+1053-1054) ≥ 0	1055		-	43,113	-	33,628
X. NET LOSS (1050-1049+1051+1052-1053+1054) ≥ 0	1056		12,310	-	21,657	-
I. NET PROFIT BELONGING TO PARTICIPATION WITHOUT CONTROLLING RIGHTS	1057		-	-	-	-
II NET PROFIT BELONGING TO PARENT COMPANY	1058		-	43,113	-	33,628
III. NET LOSS BELONGING TO PARTICIPATION WITHOUT CONTROLLING RIGHTS	1059		-	-	-	-
IV. NET LOSS BELONGING TO PARENT COMPANY	1060		12,310	-	21,657	-
V. EARNINGS PER SHARE						
1. Basic earning per share	1061		0.46	1.63	0.82	1.27
2. Reduced (diluted) earnings per share	1062		0.46	1.63	0.82	1.27

Tiziano Giovannetti
Director

26 July 2023



STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

CONSOLIDATED STATEMENT OF OTHER COMPREHENSIVE INCOME						
In RSD thousand						
	AOP	Note	Three-month period		Six-month period	
			2023	2022	2023	2022
A. NET PROFIT/(LOSS)						
I. PROFIT, NET (AOP 1055)	2001			43,111		33,626
II. LOSS, NET (AOP 1056)	2002		12,310		21,657	
B. OTHER COMPREHENSIVE PROFIT OR LOSS						
a) Items that will not be reclassified to profit or loss						
1. Changes in the revaluation of intangible assets, property, plant and equipment						
a) increase in revaluation reserves	2003					
b) decrease in revaluation reserves	2004					
2. Actuarial gains (losses) of post employment benefit obligations						
a) gains	2005					
b) losses	2006					
4. Gains or losses arising from a share in the associate's other comprehensive profit or loss						
a) gains	2007					
b) losses	2008					
b) Items that may be subsequently reclassified to profit or loss						
1. Gains or losses on investments in equity instruments						
a) gains	2009					
b) losses	2010					
1. Gains or losses on the translation of financial statements of foreign operations						
a) gains	2011					
b) losses	2012					
2. Gains or losses on hedging instruments of net investments in foreign operations						
a) gains	2013					
b) losses	2014					
3. Gains and losses on cash flow hedges						
a) gains	2015					
b) losses	2016					
4. Gains or losses on securities that are measured at fair value through other comprehensive income						
a) gains	2017					
b) losses	2018					
I. OTHER COMPREHENSIVE PROFIT BEFORE TAX (2003 + 2005 + 2007 + 2009 + 2011 + 2013 + 2015 + 2017) - (2004 + 2006 + 2008 + 2010 + 2012 + 2014 + 2016 + 2018) ≥ 0	2019					
II. OTHER COMPREHENSIVE LOSS BEFORE TAX (2004 + 2006 + 2008 + 2010 + 2012 + 2014 + 2016 + 2018) - (2003 + 2005 + 2007 + 2009 + 2011 + 2013 + 2015 + 2017) ≥ 0	2020					
III. DEFERRED TAX EXPENSES FOR OTHER COMPREHENSIVE PROFIT OR LOSS FOR THE PERIOD	2021					
IV. DEFERRED TAX REVENUE ON OTHER COMPREHENSIVE PROFIT OR LOSS FOR THE PERIOD	2022					
IV. TOTAL NET COMPREHENSIVE PROFIT (2019 - 2020 - 2021+2022) ≥ 0	2023					
V. TOTAL NET COMPREHENSIVE LOSS (2020 - 2019 + 2021-2022) ≥ 0	2024					
C. TOTAL NET COMPREHENSIVE PROFIT						
I. TOTAL COMPREHENSIVE PROFIT, NET (2001 - 2002 + 2023 - 2024) ≥ 0	2025			43,111		33,626
II. TOTAL COMPREHENSIVE LOSS, NET (2002 - 2001 + 2024 - 2023) ≥ 0	2026		12,310		21,657	
D. TOTAL NET COMPREHENSIVE PROFIT / (LOSS) (2028 + 2029) = AOP 2025 ≥ 0 or AOP 2026 > 0	2027		12,310	43,111	21,657	33,626
1. Attributable to shareholders	2028		(12,310)	43,111	(21,657)	33,626
2. Attributable to non-controlling interest	2029					

Tiziano Giovannetti
Director

26 July 2023



STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

CONSOLIDATED STATEMENT OF CASH FLOWS			
In RSD thousand			
	AOP	Six-month period	
		2023	2022
A. CASH FLOWS FROM OPERATING ACTIVITIES			
I. Cash inflow from operating activities (1-4)	3001	1,070	-
1. Sales and advances received in the country	3002	1,070	-
2. Sales and advances received abroad	3003		-
3. Interest from operating activities	3004		-
4. Other inflow from operating activities	3005		-
II. Cash outflow from operating activities (1 do 8)	3006	10,933	7,898
1. Payments and prepayments to suppliers in the country	3007	5,224	5,251
2. Payments and prepayments to suppliers abroad	3008	1,870	42
3. Salaries, benefits and other personal expenses	3009	3,650	2,424
4. Interest paid in the country	3010	-	144
5. Interest paid abroad	3011	-	-
6. Income tax paid	3012	-	-
7. Payments for other public revenues	3013	189	37
8. Other outflows from operating activities	3014	-	-
III. Net cash inflow from operating activities (I - II)	3015	-	-
IV. Net cash outflow from operating activities (II - I)	3016	9,863	7,898
B. CASH FLOWS FROM INVESTING ACTIVITIES			
I. Cash flows from investing activities (1 do 5)	3017	28,205	62,945
1. Sale of shares	3018	-	-
2. Proceeds from sale of intangible assets, property, plant and equipment and and biological assets	3019	-	-
3. Other financial investments	3020	28,205	9,412
4. Interest from investing activities	3021	-	-
5. Dividend received	3022	-	53,533
II. Cash outflow from investing activities (1 do 3)	3023	16,953	22,428
1. Acquisition of subsidiaries or other business	3024	-	-
2. Purchase of intangible assets, property, plant and equipment and biological assets	3025	-	-
3. Other financial investments	3026	16,953	22,428
III. Net cash inflow from investing activities (I - II)	3027	11,252	40,517
IV. Net cash outflow from investing activities (II - I)	3028	-	-
C. CASH FLOWS FROM FINANCING ACTIVITIES			
I. Cash inflow from financing activities (1 do 7)	3029	-	-
1. Increase in share capital	3030	-	-
2. Long-term borrowings in the country	3031	-	-
3. Long-term borrowings abroad	3032	-	-
4. Short-term borrowings in the country	3033	-	-
5. Short-term borrowings abroad	3034	-	-
6. Other long-term liabilities	3035	-	-
7. Other short-term liabilities	3036	-	-
II. Cash outflow from financing activities (1 do 8)	3037	-	-
1. Purchase of own shares	3038	-	-
2. Long-term borrowings in the country	3039	-	-
3. Long-term borrowings in abroad	3040	-	-
4. Short-term borrowings in the country	3041	-	-
5. Short-term borrowings country abroad	3042	-	-
6. Other liabilities	3043	-	-
7. Financial lease	3044	-	-
8. Dividend distribution	3045	-	-
III. Net cash inflow from financing activities (I - II)	3046	-	-
IV. Net cash outflow from financing activities (II - I)	3047	-	-
D. TOTAL CASH INFLOW (3001 + 3017 + 3029)	3048	29,275	62,945
E. TOTAL CASH OUTFLOW (3006 + 3023 + 3037)	3049	27,886	30,326
F. NET CASH INFLOW (3048 - 3049) ≥ 0	3050	1,389	32,619
G. NET CASH OUTFLOW (3049 - 3048) ≥ 0	3051	-	-
H. CASH AND CASH EQUIVALENTS AT THE BEGINNING OF THE YEAR	3052	4,723	4,383
I. CURRENCY TRANSLATION GAINS ON CASH AND CASH EQUIVALENTS	3053	10	-
J. CURRENCY TRANSLATION LOSSES ON CASH AND CASH EQUIVALENTS	3054	7	-
K. CASH AND CASH EQUIVALENTS AT THE END OF THE YEAR (3050-3051+3052+3053-3054)	3055	6,115	37,002

Tiziano Giovannetti
Director

26 July 2023



STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

STAND-ALONE STATEMENT OF CHANGES IN EQUITY In RSD thousand

Position	Description	AOP	Share capital (group 30 without 306 and 309)	AOP	Other share capital (account 309)	AOP	Subscribed but unpaid capital (group 31)	AOP	Share premium and reserves (account 306 and group 32)	AOP	Revaluation reserves (group 33)
1	Balance as at 01.01.2021	4001	4,057	4010	-	4019	-	4028	681,237	4037	-
2	Adjustments of material errors and changes in accounting policies	4002	-	4011	-	4020	-	4029	-	4038	-
3	Restated opening balance as at 01.01.2021 (1+2)	4003	4,057	4012	-	4021	-	4030	681,237	4039	-
4	Net changes in 2021	4004	-	4013	-	4022	-	4031	-	4040	-
5	Balance as at 31.12.2021 (3+4)	4005	4,057	4014	-	4023	-	4032	681,237	4041	-
6	Adjustments of material errors and changes in accounting policies	4006	-	4015	-	4024	-	4033	-	4042	-
7	Restated opening balance as at 01.01.2022 (5+6)	4007	4,057	4016	-	4025	-	4034	681,237	4043	-
8	Net changes in 2022	4008	-	4017	-	4026	-	4035	-	4044	-
9	Balance as at 30.06.2022 (7+8)	4009	4,057	4018	-	4027	-	4036	681,237	4045	-

STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

STAND -ALONE STATEMENT OF CHANGE IN EQUITY (CONTINUED)

In RSD thousand

Position	Description	AOP	Retained earnings (group 34)	AOP	Loss (group 35)	AOP	Non-controlling interest	AOP	Total (corresponds to the position of AOP 0401) (col.2+3+4+5+6+7- 8+9) ≥ 0	AOP	LOSS EXCEEDING EQUITY () corresponds to the position of AOP 0455) (col.2+3+4+5+6+7- 8+9)<0
1	Balance as at 01.01.2022.	4046	1,659	4055	255,277	4064	-	4073	431,676	4082	-
2	Adjustments of material errors and changes in accounting policies	4047	-	4056	-	4065	-	4074	-	4083	-
3	Restated opening balance as at 01.01.2022. (1+2)	4048	1,659	4057	255,277	4066	-	4075	431,676	4084	-
4	Net changes in 2022	4049	7,626	4058	-	4067	-	4076	7,626	4085	-
5	Balance as at 31.12.2022 (3+4)	4050	9,285	4059	255,277	4068	-	4077	439,302	4086	-
6	Adjustments of material errors and changes in accounting policies	4051	-	4060	-	4069	-	4078	-	4087	-
7	Restated opening balance as at 01.01. 2023 (5+6)	4052	9,285	4061	255,277	4070	-	4079	439,302	4088	-
8	Net changes in 2023	4053	-	4062	12,372	4071	-	4080	-	4089	21,657
9	Balance as at 30.06.2023 (7+8)	4054	-	4063	267,649	4072	-	4081	417,645	4090	-

Tiziano Giovannetti

Director

26 July 2023



**EXPLANATORY NOTES TO THE QUARTERLY
FINANCIAL STATEMENTS FOR THE PERIOD
ENDEND 30 JUNE 2023**

FINTEL ENERGIJA AD, BEOGRAD

EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS

FOR THE PERIOD ENDED 30 JUNE 2023

(All amounts are in 000 RSD, unless otherwise stated)

1. General information

Fintel Energija A.D. (hereinafter the “**Company**” or “**Fintel Energija**”) is a Serbian holding leading independent renewable energy generator in Serbia. The Company through its subsidiaries acted as the pioneer in the Serbian wind business being the first ever to install and operate wind farms in the country.

The Company was incorporated as a closed joint stock company on 27 June 2007, under the business name PRIVREDNO DRUŠTVO ZA PROIZVODNJU ELEKTRIČNE ENERGIJE FINTEL ENERGIJA AD BEOGRAD, by the company FINTEL ENERGIJA GROUP S.P.A, registration number 02658620402, as the sole shareholder (hereinafter the “**Principal Shareholder**”). Fintel Energia Group S.p.A. is 86,22% owned by Hopafi Srl.

Fintel Energia's registered office is located at Masarikova 5, Belgrade, Serbia.

At 30 June 2023, the Company's fully subscribed and paid up share capital amounted to RSD 4,057 thousand, consisting of 26,510,506 ordinary shares of RSD 0.153 each.

In 2018 the Company listed its shares on the stock market. The process of Initial Public Offering of the Company's shares ended on 30. October 2018, and during the offering period 1,510,506 shares were registered. Initial price on the stock market was RSD 500 per share.

The company's shares are traded on the organized market – Belgrade Stock Exchange. The symbol of the shares is FINT, and ISIN number is RSFINEE60549. The market capitalization of the Company as at 30 June 2023 is RSD 23,037,630 thousand (unit price per share of RSD 869).

Fintel Energia Group SpA, the majority shareholder of the Company, constitute a vertical operator in the integrated energy supply chain, which engages in the sale of electricity and natural gas in Italy and in the development and exploitation of renewable energy power plants (photovoltaic, wind and mini wind) in Italy and Serbia.

These stand-alone quarterly financial statements for the period ended 30 June 2023 have approved and authorized for issue by Director. The Company prepared these stand-alone financial statements based on and in accordance with the requirements of the laws and regulations of the Republic of Serbia where investments in subsidiaries in these stand-alone financial statements are stated as cost less any impairment.

FINTEL ENERGIJA AD, BEOGRAD

EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS

FOR THE PERIOD ENDED 30 JUNE 2023

(All amounts are in 000 RSD, unless otherwise stated)

1. General information (Continued)

The company is the parent company of the Group, consisting of the following entities:

Name	Head office
Fintel Energija ad	Belgrade (Serbia)
MK-Fintel Wind ad	Belgrade (Serbia)
MK-Fintel Wind Holding doo	Belgrade (Serbia)
Energobalkan doo	Belgrade (Serbia)
Vetropark Ram doo	Belgrade (Serbia)
Vetropark Kula doo	Belgrade (Serbia)
Vetropark Torak doo	Belgrade (Serbia)
Fintel Energija Dev. doo	Belgrade (Serbia)
MK-Fintel Wind Dev. doo	Belgrade (Serbia)
Vetropark Lipar doo	Belgrade (Serbia)
Vetropark Lipar 2 doo	Belgrade (Serbia)
Vetropark Project Torak doo	Belgrade (Serbia)
Fintel Energija Dev. Ltd	Nicosia (Cyprus)
Vetropark Torak Ltd	Nicosia (Cyprus)
Staklenik 1 doo	Belgrade (Serbia)
Staklenik 2 doo	Belgrade (Serbia)
Staklenik 3 doo	Belgrade (Serbia)
Staklenik 4 doo	Belgrade (Serbia)
Staklenik 5 doo	Belgrade (Serbia)

2. Summary of accounting policies and standards adopted

2.1 Basis of presentation

The Company maintains its books and records in accordance with accounting and taxation principles and practices mandated by Serbian legislation. The accompanying Interim Condensed Financial Statements were primarily derived from the Company's statutory books and records with adjustments and reclassifications made to present them in accordance with International Financial Reporting Standards (IFRS).

The Interim Condensed Financial Statements have been prepared in accordance with International Accounting Standard IAS 34 Interim Financial Reporting. IAS 34 for interim financial reporting does not require all disclosures that would be necessarily required by IFRS.

FINTEL ENERGIJA AD, BEOGRAD

EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS

FOR THE PERIOD ENDED 30 JUNE 2023

(All amounts are in 000 RSD, unless otherwise stated)

2. Summary of accounting policies and standards adopted (Continued)

2.1 Basis of presentation (Continued)

The Company does not disclose information which would substantially duplicate the disclosures contained in its audited Financial Statements for 2022, such as significant accounting policies, significant estimates and judgements, financial risk disclosures or disclosures of financial line items, which have not changed significantly in amount or composition. Management of the Company believes that the disclosures in these Interim Condensed Financial Statements are adequate to make the information presented not misleading if these Interim Condensed Financial Statements are read in conjunction with the Company's Financial Statements for 2022.

Subsequent events occurring after 30 June 2023 were evaluated through 24 July 2023, the date these Interim Condensed Financial Statements were authorised for issue.

The results for the six month period ended 30 June 2023 are not necessarily indicative of the results expected for the full year. The Company as a whole is not subject to significant seasonal fluctuations.

2.2. Changes in significant accounting policies

Significant accounting policies, judgements and estimates applied while preparing these Interim Condensed Financial Statements are consistent with those applied during the preparation of Financial Statements as of and for the year ended 31 December 2022.

2.3 Going concern

The Company's forecasts and projections, taking account of reasonably possible changes in trading performance, show that the Company should be able to operate within the level of its current facilities. Bearing in mind the foregoing, management considers that the Company has adequate resources to continue in operational existence for the foreseeable future. The Company therefore continues to adopt the going concern basis in preparing its quarterly stand-alone financial statements.

2.4 Foreign currency translation

Functional and presentation currency

Items included in the financial statements of the Company are measured and presented in Serbian dinars (RSD). Dinar represents the official reporting currency in the Republic of Serbia.

Transactions and balances

Foreign currency transactions are translated into the functional currency using the exchange rate prevailing at the date of the transaction or valuation where items are re-measured. Foreign exchange gains and losses resulting from the settlement of such transactions and from the translation at year-end exchange rates of monetary assets and liabilities denominated in foreign currencies are recognised in the income statement, except when deferred in equity as qualifying cash flow hedges and qualifying net investment hedges.

FINTEL ENERGIJA AD, BEOGRAD

EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS

FOR THE PERIOD ENDED 30 JUNE 2023

(All amounts are in 000 RSD, unless otherwise stated)

3. IFRS 8: segment information

Based on the fact that Company operates only in the wind renewable energy sector and operations are essentially in Serbia, hence there is only one reportable segment.

4. Information on guarantees issued, commitments and other contingent liabilities

a) Guarantees issued

There were no issued guarantees.

b) Other

There were no other contingent liabilities of the Company.

5. Investments in subsidiary

Investments in subsidiary are detailed as follow:

- RSD 16,009 thousand for 54% owned in of MK-Fintel Wind AD(RSD 16.009 thousand at 31 December 2019).
- RSD 5 thousand for 54% owned in of MK-Fintel Wind Holding Doo (RSD 5 thousand at 31 December 2019).
- RSD 200 for 100% owned in Fintel Energija Development Doo(RSD 200 at 31 December 2019).

STATEMENT OF FINANCIAL POSITION

6. Long-term financial investments in parents and subsidiaries

The balance amounts to RSD 1,533,317 thousand and they refer to financing provided to the subsidiaries MK-Fintel Wind AD (RSD 1,389,347 thousand at 30 June 2023), MK-Fintel Wind Holding Doo (RSD 70,502 thousand at 30 June 2023), MK-Fintel Wind Development Doo (RSD 5.064 thousand at 30 June 2023), Lipar Doo (RSD 31.652 thousand at 30 June 2023), Lipar 2 Doo (RSD 15.708 thousand at 30 June 2023), Project Torak Doo (RSD 7.854 thousand at 30 June 2023), Fintel Energija Development Doo (RSD 5.158 thousand at 30 June 2023), Staklenik 1 Doo (RSD 234 thousand at 30 June 2023), Staklenik 2 Doo (RSD 469 thousand at 30 June 2023), Staklenik 3 Doo (RSD 528 thousand at 30 June 2023), Staklenik 4 Doo (RSD 234 thousand at 30 June 2023), Staklenik 5 Doo (RSD 234 thousand at 30 June 2023), Viafast Doo (RSD 469 thousand at 30 June 2023), i Maestralski Ring Doo (RSD 5.862 thousand at 30 June 2023).

Summary of given loans, with maturities in the following table:

Recipient of the loan	Amount 30.06.2023 EUR	Amount 30.06.2023 RSD	Maturity
MK Fintel Wind ad	11,851,449	1,389,346,551	2025
MK Fintel Wind Holding d.o.o.	601,400	70,502,182	2025
MK Fintel Wind Development d.o.o.	43,200	5,064,340	2024
Lipar d.o.o.	134,000	15,708,833	2024
Lipar 2 d.o.o.	67,000	7,854,417	2024

FINTEL ENERGIJA AD, BEOGRAD
EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 30 JUNE 2023

(All amounts are in 000 RSD, unless otherwise stated)

Project Torak d.o.o.	44,000	5,158,124	2024
Fintel Energija Development d.o.o.	2,000	234,460	2025
Staklenik 1 d.o.o.	134,000	15,708,833	2024
Staklenik 2 d.o.o.	4,000	468,920	2025
Staklenik 3 d.o.o.	4,500	527,535	2025
Staklenik 4 d.o.o.	2,000	234,460	2025
Staklenik 5 d.o.o.	2,000	234,460	2025
Viafast d.o.o.	4,000	468,920	2025
Maestrane Ring d.o.o.	50,000	5,861,505	2025
Total	13,079,549	1,533,316,837	

FINTEL ENERGIJA AD, BEOGRAD
EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 30 JUNE 2023

(All amounts are in 000 RSD, unless otherwise stated)

7. Short-term loans and investments – parent companies and subsidiaries

The balance amounts to RSD 1,641 thousand (RSD 16,484 thousand at 31 December 2022) and they refer to financing provided to the subsidiaries Lipar Doo (RSD 1,407 thousand at 30 June 2023) and associated company Punware Doo (RSD 234 thousand at 30 June 2023).

Summary of given loans, maturities in the following table:

Recipient of the loan	Amount 30.06.2022 RSD	Amount 30.06.2022 EUR	Maturity
VP Lipar d.o.o.	12,000	1,406,761	2023
Punware d.o.o.	2,000	234,460	2023
Ukupno	14,000	1,641,221	

8. Cash and cash equivalents

“Cash and cash equivalents” at 30 June 2023 and 31 December 2022 are detailed as follows:

<i>RSD thousand</i>	30 June 2023	31 December 2022
Current account		
- in dinars	6,075	4,683
- in foreign currency	40	40
Cash and cash equivalents	6,115	4,723

The fair value of cash and cash equivalents coincides with the carrying amount thereof.

For the purpose of the preparation of the statement of cash flows, investing and financing transactions that did not require the use of cash or cash equivalents have been excluded.

9. Other short-term receivables

“Other short-term receivables” of RSD 15,354 thousand at at 30 June 2023 (RSD 14,909 thousand at 31 December 2022) are detailed in the following table:

<i>RSD thousand</i>	30 June 2023	31 December 2022
Other receivables	11,120	10,676
Receivables for prepaid CIT	4,224	4,224
Receivables for prepaid other taxes & contributions	10	10
Total	15,354	14,909

FINTEL ENERGIJA AD, BEOGRAD

EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS

FOR THE PERIOD ENDED 30 JUNE 2023

(All amounts are in 000 RSD, unless otherwise stated)

10. Equity

Equity at 30 June 2023 and 31 December 2022 is detailed in the following table:

<i>RSD thousand</i>	30 June 2022	31 December 2021
Share capital	4,057	4,057
Share premium	681,237	681,237
Retained profit from previous years		1,659
Retained profit from current period		7,626
Loss from previous years	(245,992)	(255,277)
Loss from current period	(21,657)	-
TOTAL EQUITY	417,645	439,302

The equity components and changes therein are detailed below:

Share capital

As of 30 June 2023, the Company's fully subscribed and paid up share capital amounted to RSD 4,056,524 (RSD 4,056,524 as at 31 December 2021) consisting of 26,510,506 ordinary shares with nominal value of RSD 0.153 each.

Share premium

At 30 June 2023, such Reserve includes the share premium resulting from the capital increase related to the IPO of the Company on the Prime Listing Segment of the Belgrade Stock Exchange. The share premium worths RSD 755,022 Thousands (equivalent to RSD 499,847 per each new share issued by the Company). Such value is reported net of the IPO related costs.

Retained earnings/(Losses)

These consist of earnings/(Losses) from previous years. They also include net profit/(losses) for the current year.

11. Long and short term loans and borrowings from parent and subsidiaries

Loans and borrowings to parent and subsidiaries of RSD 1,200,800 thousand as at 30 June 2023 (RSD 1,265,201 thousand at 31 December 2022), mainly consist of revocable loans to be repaid to the Ultimate Parent company Fintel Energia Group Spa that were granted for the benefit of Fintel Energija. The loan of EUR 9,162,747 is interest bearing, interest is from 3% to 6%. Other loans are non-interest bearing.

12. Trade payables

Trade payables amounted to RSD 17,053 thousand at 30 June 2023 (RSD 35,508 thousand at 31 December 2022) consist mainly of payables for invoice to be received from the Parent Company for management fee services.

FINTEL ENERGIJA AD, BEOGRAD

EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS

FOR THE PERIOD ENDED 30 JUNE 2023

(All amounts are in 000 RSD, unless otherwise stated)

13. Short-term accruals

Accruals amounted to RSD 213,004 thousand at 30 June 2023 (RSD 196,878 thousand at 31 December 2022) consist mainly of interests on shareholders loan due to Fintel Energija Group SpA.

INCOME STATEMENT

14. Intangible expenses

Non-production costs amount to RSD 10,041 thousand for six-month ended 30 June 2023 relate to accounting services and management fee costs (invoices issued in according management fee contract).

15. Finance income

Finance income for six-month period ended 30 June 2023 and 2022 are detailed as follows:

	01.01.-30.06.2023	01.01.-30.06.2022
FINANCIAL INCOME INCURRED WITH PARENT COMPANIES, SUBSIDIARIES AND OTHER RELATED PARTIES		
INCOME FROM INTEREST	20,966	73,546
FX GAINS AND POSITIVE EFFECTS OF CURRENCY CLAUSE	-	-
OTHER FINANCIAL INCOME	1,169	4,567
Total	22,136	78,113

16. Finance expenses

Finance expenses for six-month period ended 30 June 2023 and 2022 are detailed as follows:

	01.01.-31.03.2022	01.01.-31.03.2021
FINANCIAL EXPENSES INCURRED WITH PARENT COMPANIES, SUBSIDIARIES AND OTHER RELATED PARTIES		
COSTS OF INTEREST	20,879	22,099
FX LOSSES AND NEGATIVE EFFECTS OF CURRENCY CLAUSE	59	40
OTHER FINANCIAL COSTS	1,479	2,930
Total	22,430	25,069

17. Earnings/(loss) per share

The basic result per share has gone from a profit per share of RSD 1,27 for six-month period ended 30 June 2022 to profit per share of RSD 0,82 for the period ended 30 June 2023. It has been computed by dividing the Group's net result by the number of Fintel Energija shares outstanding in the years in question (number of shares outstanding of 26,511 thousand).

There were no dilutive effects at 30 June 2023. Accordingly, diluted earnings per share thus coincide with basic earnings per share.

FINTEL ENERGIJA AD, BEOGRAD
EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 30 JUNE 2023

(All amounts are in 000 RSD, unless otherwise stated)

18. Related party transactions

As previously indicated, the Company is a subsidiary of Fintel EnergiaGroup SpA,

A summary is provided below of the Group's transactions with related parties at 30 June 2023 and 31 December 2022. All transactions with related parties are entered into at market value.

As of 30 June 2023 and 31 December 2022 the outstanding balances with related parties were as follows:

<i>RSD thousand</i>	At 30 June 2023			
	Parent Company	Parent's subsidiaries and associates	Subsidiaries	Total
Short-term loans	-	-	1,641	1,641
Long-term loans	-	-	1,533,317	1,533,317
Other current assets	-	-	280,585	280,585
Other current liabilities	(212,945)	-	-	(21,945)
Trade payables	(15,811)	-	-	(15,811)
Shareholder's loan	(1,200,880)	-	-	(1,200,880)
Total	(1,429,635)	-	1,815,543	385,908

<i>RSD thousand</i>	At 31 December 2022			
	Parent Company	Parent's subsidiaries and associates	Subsidiaries	Total
Short-term loans	-	-	16,484	16,484
Long-term loans	-	-	1,621,330	1,621,330
Other current assets	-	-	262,578	262,578
Other current liabilities	(32,622)	-	-	(32,622)
Trade payables	(34,259)	-	-	(34,259)
Shareholder's loan	(1,265,201)	-	-	(1,265,201)
Total	(1,422,382)	-	1,820,839	398,457

FINTEL ENERGIJA AD, BEOGRAD
EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 30 JUNE 2023

(All amounts are in 000 RSD, unless otherwise stated)

19. Related party transactions (Continued)

For six-month period ended 30 June 2023 and 30 2022 the following transactions occurred with related parties:

<i>RSD thousand</i>	At 30 June 2023			
	Parent Company	Parent's subsidiaries and associates	Subsidiaries	Total
Revenue			868	868
Selling, general and administrative expenses	(14,173)	-	-	(14,173)
Finance income	-	-	20,966	20,966
Dividends	-	-	-	-
Finance expense	(20,879)	-	-	(20,879)
Total	(35,052)	-	21,834	(13,218)

<i>RSD thousand</i>	At 30 June 2022			
	Parent Company	Parent's subsidiaries and associates	Subsidiaries	Total
Selling, general and administrative expenses	(13,866)	-	-	(13,866)
Finance income	-	-	21,141	21,141
Dividends	-	-	52,377	52,377
Finance expense	(10,650)	-	-	(10,650)
Total	(24,515)	-	74,518	50,003

19. Significant subsequent events

There were no events occurring after the balance sheet date that could require a correction of the quarterly financial statements as at 30 June 2023, nor disclosure in the Notes to the quarterly financial statements of the Company.

Legal representative:



The person responsible for the preparation of stand alone quarterly financial statements:

**QUARTERLY BUSINESS REPORT
FOR THE PERIOD ENDED
30 JUNE 2023**

FINTEL ENERGIJA AD, BEOGRAD

Content

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**QUARTERLY BUSINESS REPORT FOR THE PERIOD
ENDED 31 MARCH 2022****1. Summary of the business activities*****Identification data***

Business name: PRIVREDNO DRUŠTVO ZA PROIZVODNJU ELEKTRIČNE ENERGIJE FINTEL ENERGIJA AD BEOGRAD

Seat: Belgrade

Address: Masarikova 5

Company Identification Number: 20305266

Tax Identification Number: 105058839

Date of incorporation: 27 June 2007

Persons authorized to represent: Tiziano Giovannetti

Website: www.fintelenergija.rs

Core business activity

Description and code of the core business activity: 3511 – Production of electrical energy.

Business activities

Fintel Energija A.D. (hereinafter the “**Company**” or “**Fintel Energija**”) and its subsidiaries (together, “**Fintel Group**” or the “**Group**”) is the leading independent renewable energy generator in Serbia. The Company and the Group acted as the pioneer in the Serbian wind business being the first ever to install and operate wind farms in the country. The Group sells its power output through offtake arrangements (Power Purchase Agreement or the “PPA”) to JP Elektroprivreda Srbije (“EPS”) and does not supply electricity directly to the retail customers.

Organizational structure

By aligning corporate bodies and documents with the Companies Law (“Official Gazette of the RS” no. 36/2011, 99/2011, 83/2014, - other law, and 5/2015, 44/2018 and 95/2018) the Company has the following internal organizational structure: Shareholder Assembly and Board of Directors.

1. Summary of the business activities (Continued)

Subsidiaries

The Company act as a holding company of the following subsidiaries:

- MK-Fintel Wind AD Beograd, ID number 20392126, whereby the Company holds 54,00% of the share capital ("**MK Fintel a.d.**"), while the remaining 46,00% is held by the company *MK Holding d.o.o. za holding poslove Beograd*;
- MK-Fintel Wind Holding d.o.o. za holding poslove Beograd, ID number 21280275, whereby the Company holds 54,00% of the share capital ("**MK Fintel Holding d.o.o.**"), while the remaining 46,00% is held by the company *MK Holding d.o.o. za holding poslove Beograd*;
- Fintel Energija development d.o.o. Beograd, ID number 21522732 ("**Fintel Energija Development**"), whereby the Company holds 100,00% of the share capital,

MK-Fintel Wind Holding d.o.o. holds 100% in the following subsidiaries, SPVs for other projects:

- Vetropark Kula d.o.o. Beograd, ID number 20901659 – SPV established for the project wind farm Kula ("**Kula**");
- Energobalkan d.o.o. Beograd, ID number 20833122 – SPV established for the project wind farm La Piccolina ("**Energobalkan**").

Fintel Energija Development d.o.o. holds:

- Fintel Energija Development Ltd Cyprus, ID number HE 419780 ("**Fintel Energija Development Cyprus**"), whereby the Company holds 100,00% of the share capital;
- MK-Fintel Wind Development d.o.o. Beograd, ID number 21528536 ("**MK-Fintel Wind Development**"), whereby the Company holds 54,00% of the share capital;
- Lipar d.o.o. Beograd, ID number 21452149 ("**Lipar**"), whereby the Company holds 100,00% of the share capital;
- Lipar 2 d.o.o. Beograd, ID number 21452122 ("**Lipar 2**"), whereby the Company holds 100,00% of the share capital.

MK-Fintel Wind Development holds 100% in the following subsidiaries:

- Vetropark Torak d.o.o. Beograd, ID number 21040339 ("**Torak**");
- Vetropark Ram d.o.o. Beograd, ID number 20927119 ("**Ram**").

Fintel Energija Development Ltd holds 100% in the following subsidiaries, SPVs for other projects:

- Vetropark Torak Ltd Cyprus, ID number HE 423070;
- Staklenik 1 d.o.o, ID number 21861103;
- Staklenik 2 d.o.o, ID number 21861111;
- Staklenik 3 d.o.o, ID number 21861120;
- Staklenik 4 d.o.o, ID number 21861081;
- Staklenik 5 d.o.o, ID number 21861090.

The following companies are 100% owned through Cyprus vehicles:

- Project Torak d.o.o. Beograd, ID number 21459631 ("**Project Torak**");

**QUARTERLY BUSINESS REPORT FOR THE PERIOD
ENDED 30 JUNE 2022****1. Summary of the business activities (Continued)*****Information about the management of the company***

Members of Board of Directors:

- ✓ Claudio Nardone, President
- ✓ Tiziano Giovannetti
- ✓ Giulio Moreno
- ✓ Tamara Mlađenović
- ✓ Jovan Purar

2. Presentation of development and activities of the legal entity, personnel structure

Fintel Energija is a pionir in the production of electrical energy from wind power in the territory of the Republic of Serbia. Currently the total installed capacity of all wind turbines in Serbia is 398 MW, of which 85.5 MW is held in the ownership of the Company (21,5%). Out of the total current quota for construction of wind farms under preferential conditions, which is 500 MW, Fintel has been granted the right to build wind farms of a total capacity of 85.5 MW (17,1%).

Personnel structure

The employees in the company have the appropriate qualifications, knowledge and experience necessary for the quality performance of the services provided by the Company. In addition to the Director, the Company has further 14 employees in its subsidiaries who work mainly on maintenance of existing wind farms.

3. Environmental protection

Fintel Energija contributes to environmental protection mainly through investing in construction of capacities for production of electrical energy from renewable sources (green energy). Construction of wind farms significantly reduces CO2 emissions as one of the leading harmful factors that affect the environment.

4. Planned future development

As of December 2021, the Group has increased its production of electrical energy from wind of 85.5 MW, through the construction of three projects, "Kula", "La Piccolina" and "Kosava phase I". The Group also has ongoing further onshore wind farms development of above 1 GW. The pipeline is being actively developed and projects are continuously progressed through the development and obtaining the appropriate regulatory consents. Projects are all developed in accordance with the "gateway" approval process, so the pace of development will depend on a number of internal and external factors. Out of the ongoing project, the project that has most advanced is Kosava Phase II - a project that obtained all licenses and that plans to have 15 turbines with capacity of up to 70.0 MW, subject to turbine selection, which is estimated to become fully operational in the financial year 2024.

**QUARTERLY BUSINESS REPORT FOR THE PERIOD
ENDED 30 JUNE 2022****4. Planned future development (Continued)**

The growth of the Company's and Group's business will be driven primarily by the build of the Company's Development Pipeline Business, comprising approximately 1 GW of total capacity.

The management of the Company expects 80% to 90% of investments to be financed through credit, while the remaining portion will be funded through subordinated debt or cash flows of the Company. Additionally, the Company's management intends to approach wind park development projects in a flexible manner, aiming for growth without jeopardizing the Company's ability to pay dividends in accordance with its dividend policies. While the Group is focused on organic growth, growth through acquisitions may also be considered based on opportunities.

5. Significant transactions with related parties

The representation of the Company's relations with related parties is presented in point 18 of the Notes to the Financial Statements for the period ended 31 March 2023.

In the first quarter of 2023, there were no significant transactions of the Company with related parties.

6. Goals and policies in connection with managing financial risks, credit risks, liquidity risk and market risk

The coordination and monitoring of key financial risks is carried out by the central treasury department of the Principal Shareholder Company, which provides guidelines for the management of various types of risk and for the use of financial instruments. The main features of Fintel Group's risk management policy are:

- central determination of operational risk management guidelines concerning market, liquidity and cash flow risks;
- monitoring of results achieved;
- diversification of commitments/obligations and of the product portfolio.

Above mentioned Financial risk management procedures are consistent with those applied during the preparation of Financial Statements as of and for the year ended 31 December 2022.

Tiziano Giovannetti
Director





FINTEL ENERGIJA AD

STATEMENT BY PERSONS RESPONSIBLE FOR REPORT PREPARATION

To the best of our knowledge, Quarterly Financial Statements of the Fintel Energija a.d. for period ended 30 June 2023 were prepared in compliance with the relevant International Financial Reporting Standards and these present authentic and objective information about assets, liabilities, financial position and operations, profit and losses, cash flows and changes in equity of the Public Company, including those of the Companies included in the Statements.

In compliance with the Law on Capital Market (RS Official Gazette, No. 31/2011, 112/2015, 108/2016 and 9/2020) we hereby declare that the financial statements in question have not been audited.

Legal representative:

Fintel Energija a.d.

Director


Tiziano Giovannetti



